

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

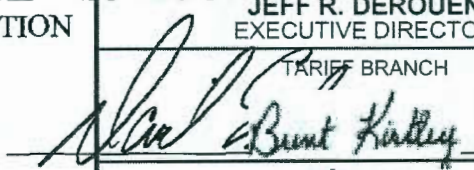
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 29, 2013

EFFECTIVE June 1, 2013

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE
CORPORATION

BY



David Estopp
President and General Manager

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2013

807 KAR 5:011 SECTION 9(1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03758	\$0.03881	(R) (N)*

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY David Estep

TITLE President & General Manager
Burt Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
--

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY David Estep

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE <u>March 29, 2013</u>	DATE EFFECTIVE <u>June 1, 2013</u>
ISSUED BY <u>David Estep</u>	TITLE <u>President & General Manager</u>
EFFECTIVE 6/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE Brent Kirtley

ISSUED BY David Estep

TITLE President & General Manager

EFFECTIVE
6/1/2013

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non time differentiated basis for the specified years.

a. Time Differentiated Rates:

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03755	\$0.03888	(R) (N)*

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY David Estep

TITLE President & Gen

TARIFF BRANCH
Brent Kirtley
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

6/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY David Estep

TITLE President & Gen *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY	TITLE
EFFECTIVE 6/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013 TARIFF BRANCH

ISSUED BY David Estepp

TITLE President & General Manager *Brent Kirtley*
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY	TITLE
EFFECTIVE	
6/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE

To the entire territory served.

AVAILABLE

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE

The monthly rate for this service will be a renewable power premium, ~~See an~~ added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is addition to the regular retail rate for power

DATE OF ISSUE _____

DATE EFFECTIVE 8/1/2004

ISSUED BY _____

TITLE President and General Manager

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC
IN CASE NO. _____

DATED _____

By [Signature] IN
Executive Director

CANCELLED

OCT 01 2014

KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

For Entire Territory Served

P.S.C. No.

Original Sheet No. 23

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

(continued)

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT

This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

CANCELLED
OCT 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE _____

DATE EFFECTIVE 8/1/2004

PURSUANT TO 807 KAR 5:011

ISSUED BY _____

TITLE President and General Manager

SECTION 9 (1)

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____

DATED _____

By  ON _____
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE